Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2021 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	2,138			16,686	1,921	-1,367	-289	19,667	_	0	7,698
Hydrocarbon Gas Liquids	20,064	-8	421	1,028	979		170	1,705	6,995	13,614	11,814
Natural Gas Liquids	· · · · ·	-8	-15	881	779		54	1,705	6,995	12,947	11,480
Ethane			_	_	-5,082		229		1,954	620	1,175
Propane			390	646	5,037		279		3,893	8,944	8,568
Normal Butane		_	-436	213	1,548		-433	1,216	1,051	1,722	1,354
Isobutane		_	31	22	-389		57	126	1	380	177
Natural Gasoline		-8		- 447	-335		-78	363	96	1,281	206
Refinery Olefins			436 17	147	200		116			667 17	334
EthylenePropylene			420	147	200		36			731	181
Normal Butylene			-8	- 147	250		78			-86	142
Isobutylene			7	-	-		2			5	11
Other Liquids		585		16,854	60,383	4,373	-6,828	88,426	169	429	61,153
Hydrogen/Oxygenates/Renewables/				,	,	,,,,,	-,				,
Other Hydrocarbons		585		194	10,320	-1,040	-893	10,590	127	236	6,393
Hydrogen				_		105		105		0	
Oxygenates (excluding Fuel Ethanol)											
Renewable Fuels (including Fuel Ethanol)		585		194	10,320	-1,145	-893	10,485	127	236	6,393
Fuel Ethanol Renewable Fuels Except Fuel Ethanol		364 221		194	10,200 120	-1,145	-892 -2	10,185	126	0 236	5,565 828
Other Hydrocarbons				194	120		-2	300		230	020
Unfinished Oils				2,434	-72		-12	2,143	38	193	4,388
Motor Gasoline Blend.Comp. (MGBC)		_		14,226	50,135	5,413	-5,923		4	0	50.372
Reformulated		_		5,511	7,674	2,059	926	14,318	0	0	16,298
Conventional		-		8,715	42,461	3,354	-6,849	61,375	4	0	34,074
Aviation Gasoline Blend. Comp				-	_		_	_	_	_	_
Finished Petroleum Products	.	0	110,780	16,019	40,372	-4,268	2,054		2,183	158,667	69,107
Finished Motor Gasoline		_	99,215	1,431	3,259	-4,268	9		30	99,598	2,741
Reformulated		-	37,826	_	_	-2,206	-1		-	35,621	5
Conventional		_	61,389	1,431	3,259	-2,062	10		30	63,977	2,736
Finished Aviation Gasoline			-5	1 2 255	20		-18		- 005	34	213
Kerosene-Type Jet Fuel Kerosene		_	2,077 -12	3,955	11,517 433		752 -223		285 0	16,512 644	10,340 2.086
Distillate Fuel Oil <sup>6</sup>		0	5,150	7,789	23,230		2,525		565	33,079	41,844
15 ppm sulfur and under		0	5,397	7,786	22,293		1,857		306	33,313	37,876
Greater than 15 ppm to 500 ppm sulfur		_	-15	3	1		65		211	-287	942
Greater than 500 ppm sulfur		-	-232	_	936		603		48	53	3,026
Residual Fuel Oil			1,392	1,812	45		1		57	3,191	5,842
Less than 0.31 percent sulfur			-20	_	_		-74		NA	NA	385
0.31 to 1.00 percent sulfur			1,121	1,082	-		250		NA	NA	1,209
Greater than 1.00 percent sulfur			291	730	45		-175		NA	NA 5	4,248
Petrochemical Feedstocks			_	5	_		_			5	_
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			_	4			_			4	
Special Naphthas			13	1	_		-3		_	17	30
Lubricants			328	104	480		-96		268	740	1,268
Waxes			-5	73	-		1		92	-25	250
Petroleum Coke			600	-	336		-		805	131	_
Marketable			140	_	336		_		805	-329	_
Catalyst			460							460	
Asphalt and Road Oil			1,047	848	1,052		-888		64	3,771	4,455
Still Gas			899 81				 -6		 16	899 71	38
Total	22,202	577	111,201	50,587	103,655	-1,262	-4,894	109,798	9,347	172,709	149,772

<sup>=</sup> Not Applicable. = No Data Reported.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.